

Weekly Notice of Operations (WNoO)

Dogger Bank A Offshore Windfarm

Construction Operations

Issue Date: 9th June 2025

LF500013-CST-DOG-NOT-0006 Weekly Notice of Operations – Rev 170

Work Planned for the Period 09.06.2025 to 15.06.2025

Offshore Construction of the Dogger Bank A Offshore Wind Farm commenced on the 18th of March 2022.

This notice will be updated weekly, giving information on the progress and resources involved in the offshore project. The intention is to give an overview of activities and vessels involved. Should anyone have questions regarding the operations, we kindly ask you to put them forward well in advance.

Dogger Bank Offshore Wind Project is a development project within the Renewables offshore wind sector for the three owners; SSE, Equinor and Vårgrønn. Dogger Bank A is the first stage of development in the Dogger Bank Zone in the United Kingdom. It will have a consented capacity of up to 1.2 GW.

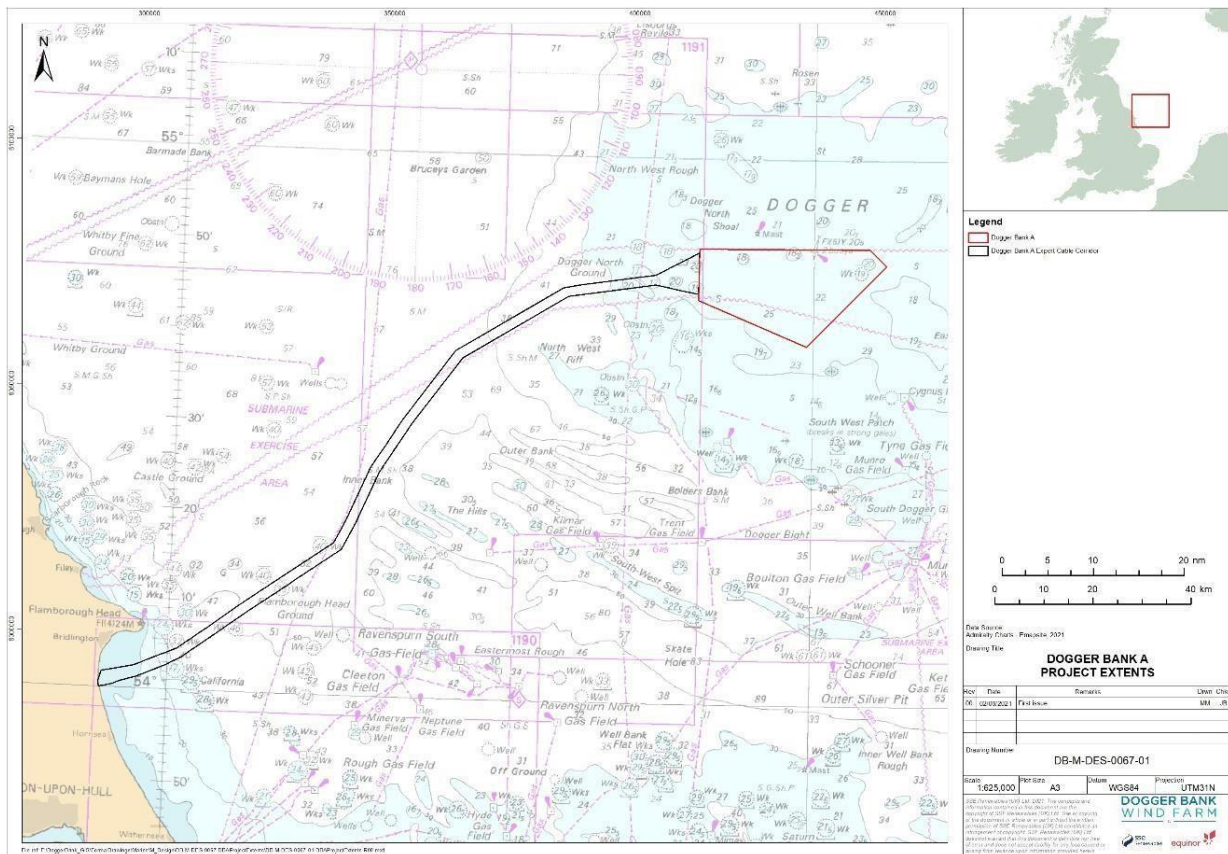


Figure 1 Dogger Bank A Offshore Wind Farm Location

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1. Contact Details for Marine Coordination

The following contact can provide more information if required. Please note that specific queries can also be addressed to the relevant vessel or shore-based representatives.

Duty Marine Coordinator Telephone Number	+44 (0) 7586 332078
Emergency Contact (24/7)	+44 (0) 7586 332078
Email for Marine Coordinator	gm_dbmcc@equinor.com
Address	Dogger Bank MCC, Dogger Bank Operations & Maintenance Base, Enterprise Way, East Side, Port of Tyne, South Shields NE33 5SW

2. Ongoing Operations

2.1 Construction Support Activities

The Offshore Construction Support Vessels **Boreas Enabler**, **IWS Skywalker**, **IWS Starwalker**, **Grampian Tweed** and **Grampian Tyne** will continue with ongoing construction support activities within Dogger Bank A construction site.

During operations, all vessels will be restricted in their ability to manoeuvre as defined under COLREGs (International Regulations for Preventing Collisions at Sea 1972) and will display the appropriate day shapes and lights. The vessels will also transmit an Automatic Identification System (AIS) message.

It is requested that all vessels maintain a minimum of 500m separation distance from the working vessels and pass at reduced speed. Fishing gear or other equipment with seabed intervention should not be deployed when approaching the working area.

2.2 Wind Turbine Generator (WTG) Installation

The Jack-up WTG Installation Vessel, **Voltaire**, will continue installing wind turbine generators (WTG) within the Dogger Bank A construction area.

The works commenced in July 2023, and will be continuous, 24 hours a day, for the duration of the WTG installations. A running list of the completed WTG installations and the next locations to be installed is presented in the Installation progress table below. The first of the 95 WTGs was installed on 29th August 2023.

During operations, the **Voltaire** will be restricted in its ability to manoeuvre as defined under COLREGs (International Regulations for Preventing Collisions at Sea 1972) and will display the appropriate day shapes and lights. The vessel will also transmit an Automatic Identification System (AIS) message.

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2.3 Rock Armour installation

The fall pipe vessel, **Rollingstone**, will perform seabed rock armour installation at various WTG foundation locations in the DBA construction site.

3. Installation progress

3.1 The table below presents the coordinates of the DBA WTG locations and gives an update on the progress of installation of various stages of construction. All locations referenced to WGS 84

ID	Structure	Latitude	Longitude	Monopile installed	TP installed	WTG Installed
A06	WTG	54° 44.43' N	001° 44.58' E	Y	Y	Y
A07	WTG	54° 45.41' N	001° 42.48' E	Y	Y	Y
A08	WTG	54° 46.40' N	001° 40.37' E	Y	Y	Y
B04	WTG	54° 43.34' N	001° 50.02' E	Y	Y	Y
B05	WTG	54° 44.33' N	001° 47.92' E	Y	Y	
B06	WTG	54° 45.32' N	001° 45.82' E	Y	Y	Y
B07	WTG	54° 46.30' N	001° 43.71' E	Y	Y	Y
B08	WTG	54° 47.29' N	001° 41.61' E	Y	Y	Y
C01	WTG	54° 41.26' N	001° 57.56' E	Y	Y	
C02	WTG	54° 42.25' N	001° 55.46' E	Y	Y	Y
C03	WTG	54° 43.24' N	001° 53.36' E	Y	Y	Y
C04	WTG	54° 44.23' N	001° 51.26' E	Y	Y	Y
C05	WTG	54° 45.22' N	001° 49.16' E	Y	Y	
C06	WTG	54° 46.20' N	001° 47.06' E	Y	Y	Y
C07	WTG	54° 47.18' N	001° 44.95' E	Y	Y	Y
C08	WTG	54° 48.17' N	001° 42.85' E	Y	Y	Y
D01	WTG	54° 42.15' N	001° 58.80' E	Y	Y	
D02	WTG	54° 43.13' N	001° 56.70' E	Y	Y	Y
D03	WTG	54° 44.12' N	001° 54.60' E	Y	Y	Y
D04	WTG	54° 45.11' N	001° 52.50' E	Y	Y	Y
D05	WTG	54° 46.10' N	001° 50.40' E	Y	Y	
D06	WTG	54° 47.08' N	001° 48.30' E	Y	Y	Y
D07	WTG	54° 48.07' N	001° 46.19' E	Y	Y	Y
E01	WTG	54° 43.03' N	002° 00.04' E	Y	Y	
E02	WTG	54° 44.02' N	001° 57.95' E	Y	Y	
E03	WTG	54° 45.01' N	001° 55.85' E	Y	Y	
E04	WTG	54° 46.00' N	001° 53.75' E	Y	Y	
E06	Spare	54° 47.97' N	001° 49.54' E			
F01	WTG	54° 44.80' N	002° 02.53' E	Y	Y	
G01	WTG	54° 45.68' N	002° 03.78' E	Y	Y	

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G02	WTG	54° 46.67' N	002° 01.68' E	Y	Y	
G03	WTG	54° 47.66' N	001° 59.58' E	Y	Y	
H01	WTG	54° 46.56' N	002° 05.02' E	Y	Y	
H02	WTG	54° 47.55' N	002° 02.92' E	Y	Y	
H03	WTG	54° 48.54' N	002° 00.82' E	Y	Y	Y
J01	WTG	54° 47.44' N	002° 06.27' E	Y	Y	
J02	WTG	54° 48.43' N	002° 04.17' E	Y	Y	Y
K01	WTG	54° 48.32' N	002° 07.52' E	Y	Y	Y
OSP	OSP	54° 47.00' N	001° 51.63' E	Y	Y	
P01	WTG	54° 49.66' N	001° 46.25' E	Y	Y	Y
P02	WTG	54° 49.67' N	001° 47.59' E	Y	Y	Y
P03	WTG	54° 49.68' N	001° 48.93' E	Y	Y	Y
P04	WTG	54° 49.69' N	001° 50.26' E	Y	Y	
P05	WTG	54° 49.69' N	001° 51.60' E	Y	Y	Y
P06	WTG	54° 49.70' N	001° 52.93' E	Y	Y	Y
P07	WTG	54° 49.70' N	001° 54.27' E	Y	Y	Y
P08	WTG	54° 49.71' N	001° 55.60' E	Y	Y	Y
P09	WTG	54° 49.72' N	001° 56.94' E	Y	Y	Y
P10	WTG	54° 49.72' N	001° 58.27' E	Y	Y	Y
P11	WTG	54° 49.73' N	001° 59.61' E	Y	Y	
P12	WTG	54° 49.73' N	002° 00.94' E	Y	Y	
P13	WTG	54° 49.74' N	002° 02.28' E	Y	Y	Y
P14	WTG	54° 49.75' N	002° 03.62' E	Y	Y	Y
P15	WTG	54° 49.75' N	002° 04.95' E	Y	Y	Y
P16	WTG	54° 49.75' N	002° 06.29' E	Y	Y	Y
P17	WTG	54° 49.76' N	002° 07.62' E	Y	Y	Y
P18	WTG	54° 49.76' N	002° 08.96' E	Y	Y	Y
P19	WTG	54° 49.76' N	002° 10.29' E	Y	Y	Y
P20	WTG	54° 49.32' N	002° 11.38' E	Y	Y	Y
P21	WTG	54° 48.87' N	002° 12.47' E	Y	Y	
P22	WTG	54° 48.10' N	002° 12.61' E	Y	Y	
P23	WTG	54° 47.55' N	002° 11.68' E	Y	Y	
P24	WTG	54° 47.00' N	002° 10.75' E	Y	Y	
P25	WTG	54° 46.45' N	002° 09.82' E	Y	Y	
P26	WTG	54° 45.89' N	002° 08.89' E	Y	Y	
P27	WTG	54° 45.34' N	002° 07.96' E	Y	Y	
P28	WTG	54° 44.78' N	002° 07.03' E	Y	Y	
P29	WTG	54° 44.23' N	002° 06.10' E	Y	Y	
P30	WTG	54° 43.67' N	002° 05.18' E	Y	Y	
P31	WTG	54° 42.02' N	002° 02.40' E	Y	Y	
P32	WTG	54° 41.46' N	002° 01.47' E	Y	Y	

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P33	WTG	54° 40.91' N	002° 00.54' E	Y	Y	Y	
P34	WTG	54° 40.35' N	001° 59.62' E	Y	Y	Y	
P35	WTG	54° 39.80' N	001° 58.70' E	Y	Y	Y	
P36	WTG	54° 40.00' N	001° 57.41' E	Y	Y	Y	
P37	WTG	54° 40.29' N	001° 56.18' E	Y	Y	Y	
P38	WTG	54° 40.58' N	001° 54.95' E	Y	Y	Y	
P39	WTG	54° 40.88' N	001° 53.72' E	Y	Y	Y	
P40	WTG	54° 41.18' N	001° 52.49' E	Y	Y	Y	
P41	WTG	54° 41.47' N	001° 51.27' E	Y	Y		
P42	WTG	54° 41.77' N	001° 50.04' E	Y	Y	Y	
P43	WTG	54° 42.06' N	001° 48.81' E	Y	Y		
P44	WTG	54° 42.36' N	001° 47.57' E	Y	Y		
P45	WTG	54° 42.65' N	001° 46.34' E	Y	Y		
P46	WTG	54° 42.95' N	001° 45.11' E	Y	Y	Y	
P47	WTG	54° 43.24' N	001° 43.88' E	Y	Y	Y	
P48	WTG	54° 43.54' N	001° 42.65' E	Y	Y	Y	
P49	WTG	54° 43.83' N	001° 41.42' E	Y	Y	Y	
P50	WTG	54° 44.12' N	001° 40.19' E	Y	Y	Y	
P51	WTG	54° 44.41' N	001° 38.95' E	Y	Y	Y	
P52	WTG	54° 45.05' N	001° 38.21' E	Y	Y	Y	
P53	WTG	54° 45.82' N	001° 38.22' E	Y	Y	Y	
P54	WTG	54° 46.60' N	001° 38.22' E	Y	Y	Y	
P55	WTG	54° 47.36' N	001° 38.23' E	Y	Y	Y	
P56	WTG	54° 48.14' N	001° 38.23' E	Y	Y	Y	
P57	WTG	54° 49.58' N	001° 38.24' E	Y	Y	Y	
P58	WTG	54° 49.58' N	001° 39.58' E	Y	Y	Y	
P59	Spare	54° 49.60' N	001° 40.91' E				
P60	Spare	54° 49.60' N	001° 42.25' E				
P61	Spare	54° 49.61' N	001° 43.59' E				
P62	Spare	54° 49.62' N	001° 44.92' E				
Y(P) Partial Installation				Total:	95	95	60

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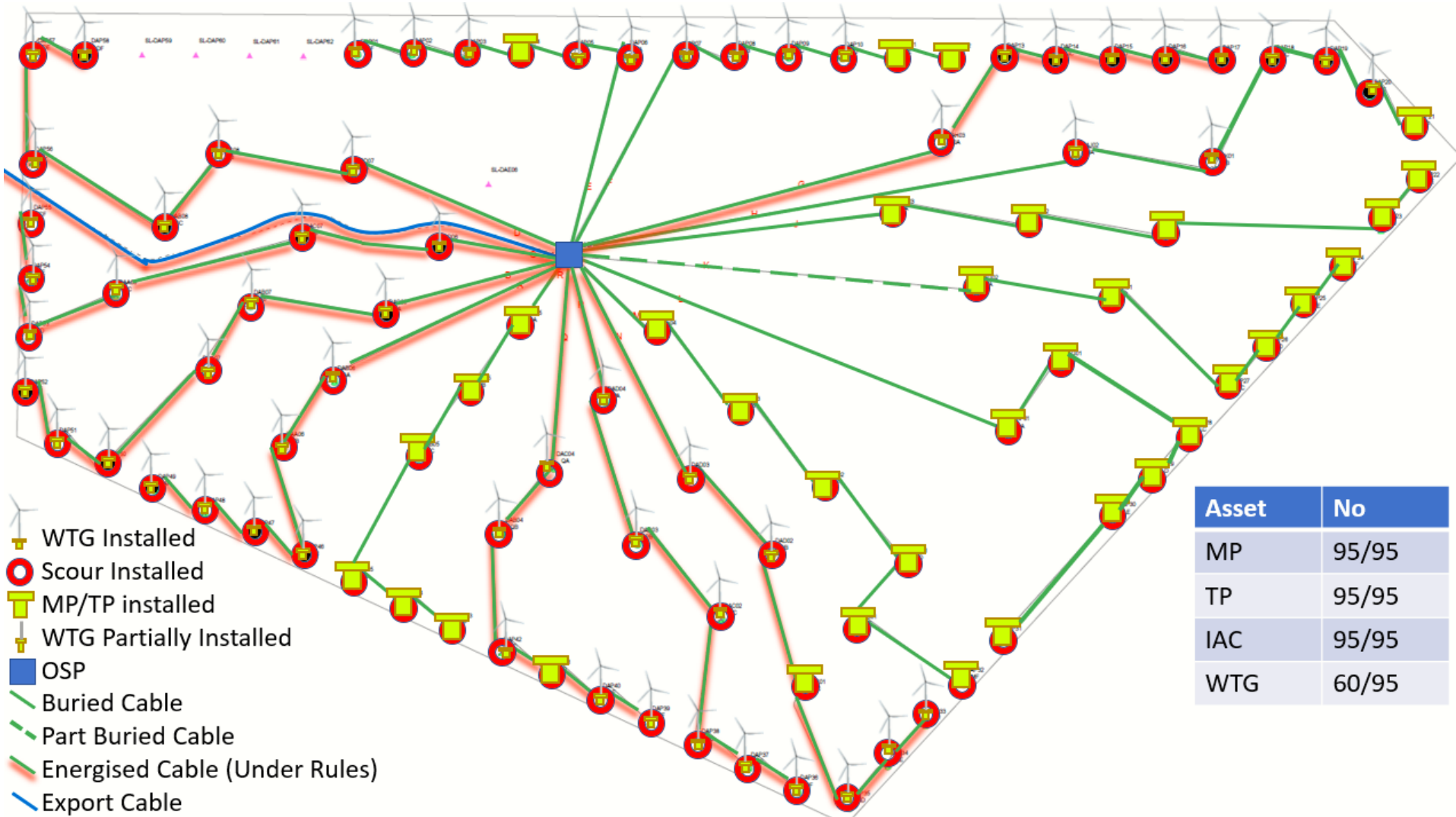
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3.2 The table and diagram present the locations of the DBA Inter Array Cable (IAC) locations and gives an update on the progress of installation of various stages of construction.

String	Cable ID	From	To	Length (M)	Cable Laid	Cable buried
A	DAA1	DA OSP	DAB06 AA	7186	Y	Y
	DAA2	DAB06 AA	DAA06 AB	2336	Y	Y
	DAA3	DAA06 AB	DAP46 AC	3196	Y	Y
	DAA4	DAP46 AC	DAP47 AD	1947	Y	Y
	DAA5	DAP47 AD	DAP48 AE	1946	Y	Y
	DAA6	DAP48 AE	DAP49 AF	1945	Y	Y
String	Cable ID	From	To	Length (M)	Cable Laid	Cable buried
B	DAB1	DA OSP	DAC06 BA	5356	Y	Y
	DAB2	DAC06 BA	DAB07 BB	3905	Y	Y
	DAB3	DAB07 BB	DAA07 BC	2290	Y	Y
	DAB4	DAA07 BC	DAP50 BD	3633	Y	Y
	DAB5	DAP50 BD	DAP51 BE	1948	Y	Y
	DAB6	DAP51 BE	DAP52 BF	2234	Y	Y
String	Cable ID	From	To	Length (M)	Cable Laid	Cable buried
C	DAC1	DA OSP	DAD06 CA	3900	Y	Y
	DAC2	DAD06 CA	DAC07 CB	3988	Y	Y
	DAC3	DAC07 CB	DAA08 CC	5363	Y	Y
	DAC4	DAA08 CC	DAP53 CD	2762	Y	Y
	DAC5	DAP53 CD	DAP54 CE	1681	Y	Y
	DAC6	DAP54 CE	DAP55 CF	1679	Y	Y
String	Cable ID	From	To	Length (M)	Cable Laid	Cable buried
D	DAD1	DA OSP	DAD07 DA	6713	Y	Y
	DAD2	DAD07 DA	DAC08 DB	3902	Y	Y
	DAD3	DAC08 DB	DAB08 DC	2282	Y	Y
	DAD4	DAB08 DC	DAP56 DD	4454	Y	Y
	DAD5	DAP56 DD	DAP57 DE	2916	Y	Y
	DAD6	DAP57 DE	DAP58 DF	1898	Y	Y
String	Cable ID	From	To	Length (M)	Cable Laid	Cable buried
E	DAE1	DA OSP	DAP06 EA	5517	Y	Y
	DAE2	DAP06 EA	DAP05 EB	1787	Y	Y
	DAE3	DAP05 EB	DAP04 EC	1802	Y	Y
	DAE4	DAP04 EC	DAP03 ED	1772	Y	Y
	DAE5	DAP03 ED	DAP02 EE	1754	Y	Y
	DAE6	DAP02 EE	DAP01 EF	1782	Y	Y

String	Cable ID	From	To	Length (M)	Cable Laid	Cable buried
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F	DAF1	DA OSP	DAP07 FA	6061	Y	Y
	DAF2	DAP07 FA	DAP08 FB	1821	Y	Y
	DAF3	DAP08 FB	DAP09 FC	1755	Y	Y
	DAF4	DAP09 FC	DAP10 FD	1753	Y	Y
	DAF5	DAP10 FD	DAP11 FE	1759	Y	Y
	DAF6	DAP11 FE	DAP12 FF	1743	Y	Y
String	Cable ID	From	To	Length (M)	Cable Laid	Cable buried
G	DAG1	DA OSP	DAH03 GA	10665	Y	Y
	DAG2	DAH03 GA	DAP13 GB	2919	Y	Y
	DAG3	DAP13 GB	DAP14 GC	1762	Y	Y
	DAG4	DAP14 GC	DAP15 GD	1746	Y	Y
	DAG5	DAP15 GD	DAP16 GE	1740	Y	Y
	DAG6	DAP16 GE	DAP17 GF	1740	Y	Y
String	Cable ID	From	To	Length (M)	Cable Laid	Cable buried
H	DAH1	DA OSP	DAJ02 HA	14703	Y	Y
	DAH2	DAJ02 HA	DAK01 HB	3903	Y	Y
	DAH3	DAK01 HB	DAP18 HC	3302	Y	Y
	DAH4	DAP18 HC	DAP19 HD	1769	Y	Y
	DAH5	DAP19 HD	DAP20 HE	2074	Y	Y
	DAH6	DAP20 HE	DAP21 HF	2066	Y	Y
String	Cable ID	From	To	Length (M)	Cable Laid	Cable buried
J	DAJ1	DA OSP	DAG03 JA	8940	Y	Y
	DAJ2	DAG03 JA	DAH02 JB	3918	Y	Y
	DAJ3	DAH02 JB	DAJ01 JC	3910	Y	Y
	DAJ4	DAJ01 JC	DAP23 JD	6114	Y	Y
	DAJ5	DAP23 JD	DAP22 JE	1587	Y	Y
String	Cable ID	From	To	Length (M)	Cable Laid	Cable buried
K	DAK1	DA OSP	DAG02 KA	11012	Y	Y
	DAK2	DAG02 KA	DAH01 KB	3909	Y	Y
	DAK3	DAH01 KB	DAP27 KC	4482	Y	Y
	DAK4	DAP27 KC	DAP26 KD	1588	Y	Y
	DAK5	DAP26 KD	DAP25 KE	1590	Y	Y
	DAK6	DAP25 KE	DAP24 KF	1587	Y	Y
String	Cable ID	From	To	Length (M)	Cable Laid	Cable buried
L	DAL1	DA OSP	DAF01 LA	12584	Y	Y
	DAL2	DAF01 LA	DAG01 LB	2295	Y	Y
	DAL3	DAG01 LB	DAP28 LC	4332	Y	Y
	DAL4	DAP28 LC	DAP29 LD	1593	Y	Y
	DAL5	DAP29 LD	DAP30 LE	1600	Y	Y
	DAL6	DAP30 LE	DAP31 LF	4478	Y	Y

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String	Cable ID	From	To	Length (M)	Cable Laid	Cable buried
M	DAM1	DA OSP	DAE04 MA	3082	Y	Y
	DAM2	DAE04 MA	DAE03 MB	3501	Y	Y
	DAM3	DAE03 MB	DAE02 MC	3520	Y	Y
	DAM4	DAE02 MC	DAE01 MD	3501	Y	Y
	DAM5	DAE01 MD	DAD01 ME	2531	Y	Y
	DAM6	DAD01 ME	DAP32 MF	3664	Y	Y
String	Cable ID	From	To	Length (M)	Cable Laid	Cable buried
N	DAN1	DA OSP	DAD03 NA	6418	Y	Y
	DAN2	DAD03 NA	DAD02 NB	3480	Y	Y
	DAN3	DAD02 NB	DAC01 NC	4019	Y	Y
	DAN4	DAC01 NC	DAP35 ND	3527	Y	Y
	DAN5	DAP35 ND	DAP34 NE	1592	Y	Y
	DAN6	DAP34 NE	DAP33 NF	1568	Y	Y
String	Cable ID	From	To	Length (M)	Cable Laid	Cable buried
P	DAP1	DA OSP	DAD04 PA	3777	Y	Y
	DAP2	DAD04 PA	DAC03 PB	3981	Y	Y
	DAP3	DAC03 PB	DAC02 PC	3479	Y	Y
	DAP4	DAC02 PC	DAP38 PD	3443	Y	Y
	DAP5	DAP38 PD	DAP37 PE	1899	Y	Y
	DAP6	DAP37 PE	DAP36 PF	1898	Y	Y
String	Cable ID	From	To	Length (M)	Cable Laid	Cable buried
Q	DAQ1	DA OSP	DAC04 QA	5311	Y	Y
	DAQ2	DAC04 QA	DAB04 QB	2278	Y	Y
	DAQ3	DAB04 QB	DAP42 QC	3256	Y	Y
	DAQ4	DAP42 QC	DAP41 QD	1895	Y	Y
	DAQ5	DAP41 QD	DAP40 QE	1894	Y	Y
	DAQ6	DAP40 QE	DAP39 QF	1895	Y	Y
String	Cable ID	From	To	Length (M)	Cable Laid	Cable buried
R	DAR1	DA OSP	DAD05 RA	2274	Y	Y
	DAR2	DAD05 RA	DAC05 RB	2282	Y	Y
	DAR3	DAC05 RB	DAB05 RC	2298	Y	Y
	DAR4	DAB05 RC	DAP45 RD	3869	Y	Y
	DAR5	DAP45 RD	DAP44 RE	1894	Y	Y
	DAR6	DAP44 RE	DAP43 RF	1895	Y	Y

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4. General Safety Advice

All vessels engaged in construction activities will exhibit the appropriate lights and shapes, defined by the International Regulations for Preventing Collisions at Sea 1972, relative to their operations. Vessels will also transmit an Automatic Identification System (AIS) message.

Mariners are reminded to navigate with caution and keep continuous watch on VHF Ch. 70 / 16 when navigating the area.

5. Safety Zones within the Dogger Bank Offshore Windfarm Construction Area

The Secretary of State for Business, Energy and Industrial Strategy (BEIS) has approved the use of safety zones under the Energy Act 2004 for the installation of wind turbines and offshore transformer module foundations/substructures within the Dogger Bank Offshore Windfarm.

The Secretary of State has declared safety zones under the following terms:

During Construction

- 500 metres radius around each wind turbine, offshore transformer module and/or their substructures and foundations comprising the Dogger Bank Offshore Wind Farm whilst work is being performed as indicated by the presence of construction vessels.
(It is noted that the 500 metre safety zones will roll with the installation activity with no more than two construction vessels working at any one time. Vessels are advised that anchors associated with the construction vessels may extend outside of the 500 metre safety zone.)
- 50 metres radius around each wind turbine, offshore transformer module and/or their substructure and foundations installed but waiting to be commissioned as part of the Dogger Bank Offshore Wind Farm.

Positions of foundations installed will be published in the current Weekly Notice of Operations. Only vessels associated with the Dogger Bank Offshore Wind Farm construction may enter statutory safety zones.

The guard vessel and Marine Coordination centre will be responsible for monitoring and policing the safety zones; and can be contacted directly for advice. The guard vessel will be on site 24/7 whilst safety zones are in place.

Further information on the application of safety zones can be obtained from the Marine Coordinator. Users are advised to keep clear of construction activities, including safety zones, within the Dogger Bank Offshore Windfarm construction area in line with Marine Guidance Note (MGN) 372.

ALL VESSELS ARE REQUESTED to give all construction and support vessels a wide berth.

6. Fisheries Liaison

Fisheries liaison associated with the activity will be co-ordinated by Brown and May Marine Ltd. For any commercial fishery queries please contact:

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7. Distribution List

A central list of recipients is maintained by the Marine Coordinator. If you are not the appropriate recipient of these notices or do not wish to receive the notices in the future, please contact us at the address included in Section 1 of this notice.

8. Website

The official website of Dogger Bank Offshore Windfarm Limited can be found at:

[Weekly documents Archive - Dogger Bank Wind Farm](#)

This contains all Notices to Mariners (NtM) published by DBOWF and all Weekly Notices of Operations, together with a large amount of general information about the Project.

Details of NtM published by DBOWF can also be found on the Kingfisher Bulletin interactive chart at:

[View all Notices \(kingfisherbulletin.org\)](http://kingfisherbulletin.org)






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Vessels & Operators		DOGGER BANK WIND FARM							
Vessel Data Matrix DBA OWF									
No	Vessel Picture	Vessel Name / Flag	Type / Function	Operator	Contact / contact details	Call sign / MMSI / IMO	LOA (m) Beam (m) Draft (m)	Date on Site	Marine Licence applicable
1		Boreas Enabler NO	Service Operations Vessel	Ostensjo	ELIAS T. NORNE S elias.nomes@ostensjo.no Switchboard +47 52 70 45 45 Cell phone + 47 48 99 45 61	LALJ8 / 257090000 / 9915935	88m x 19.7m x 5.2m	23.03.2024	Non-OFTO
2		IWS Skywalker CY	Service Operations Vessel	Integrated Wind Solutions	Valentin Rizu IWS Fleet AS +47 46610578 vr@integratedwind.com	5BBK6 / 210498000 / 9947419	90m x 16m x 5.9m	10.04.2024	Non-OFTO
3		IWS Starwalker CY	Service Operations Vessel	Integrated Wind Solutions	Valentin Rizu IWS Fleet AS +47 46610578 vr@integratedwind.com	5BEL6 / 210060000 / 9968592	90m x 22m x 6.1m	13.02.2025	Non-OFTO
4		Grampian Tyne GB	Service Operations Vessel	North Star	Steve Myers SOV Operations Director +44(0) 1224 261400 North Star Renewables	MMOX9 / 232044767 / 9954280	79m x 19m x 5.6m	08.07.2023	OFTO/Non-OFTO
5		Voltaire LU	Jack up WTG Installation vessel	Jan de Nul	Nicolas Verbraeken – DPA, Jan de Nul Nicolas.verbraeken@jandenu.com Tel: +32 475 651 685 Tel: +32 473 845 490	LXVL / 253813000 / 9899284	182m x 60m x 8.5m	22.07.2023	Non-OFTO



Weekly Notice of Operations (WNoO)

Dogger Bank A Offshore Windfarm

Construction Operations

Issue Date: 9th June 2025

LF500013-CST-DOG-NOT-0006 Weekly Notice of Operations – Rev 170

Vessels & Operators									
Vessel Data Matrix DBA OWF									
No	Vessel Picture	Vessel Name / Flag	Type / Function	Operator	Contact / contact details	Call sign / MMSI / IMO	LOA (m) Beam (m) Draft (m)	Date on Site	Marine Licence applicable
6		Grampian Tweed	Service Operations Vessel	North Star	Steve Myers SOV Operations Director +44(0) 1224 261400 North Star Renewables	MPME7 / 9969871 / 232055827	79m x 19m 5.6m	26.02.2025	OFTO/Non-OFTO
7		Rollingstone NL	Fallpipe Rock installation Vessel	Jan de Nul	Florence van Meenen Mobile: +32 470 91 34 24 • Email: Van.Meenen.Florence@deme-group.com Jelle Kralit (deputy) Mobile: +32 471 61 08 79 • Email: Kralit.Jelle@deme-group.com	PHYR / 245746000 / 7814101	139m x 32m x 6.6m	24.05.2025	Non-OFTO

DOGGER BANK
WIND FARM