

256223-Notice to Mariners EA2 ECC Dropped Core Barrel Recovery

Scotia

256223-NtM EA2-ECC- Core Barrel Recovery | 7 November 2025 Draft

Scottish Power Renewables



Document Control

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Client	Scottish Power Renewables		
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Contents

Table 5.2: Scotia

Table 6.1: Distribution List

1.	Introduction	1
2.	Area of Operations	2
Offs	shore Survey Investigations	2
2.1	Scotia	2
3.	Immediate Contacts	3
4.	Survey Vessels	4
5.	Distribution List	5
F :.	our and the Main Tout	
FIG	gures in the Main Text	
Figu	ure 1.1: Project Location	1
Ta	bles in the Main Text	



5

1. Introduction

Scottish Power Renewables (SPR) and Sizewell C (SWC) require Fugro to undertake a reconnaissance and recovery operation of a dropped HPC core barrel using an ROV. The operation is expected to take no more than 24hrs within the single location outlined below.

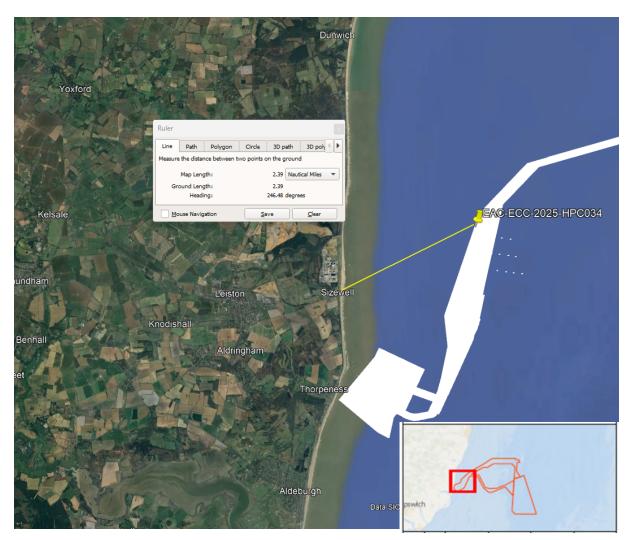


Figure 1.1: Lost HPC Core Barrel Location



2. Area of Operations

Figure 1.1 and Table 2.1 indicate the location of the dropped HPC core barrel.

Location ID	Easting	Northing	Туре	InsideSWCH	SWCH_500m
1	01° 40′ 58.5875″	52° 13′ 25.2958″	Dropped Core Barrel Location	Yes	No

Offshore Survey Investigations

2.1 Scotia

The core barrel recovery operation at the EA2 export cable corridor site is expected to be carried out on site utilising the survey vessel, Scotia, using an ROV from the 11th of November 2025 for approximately one day. Please note that the exact start and finish date will be dependent on the prevailing weather conditions and work progress.

<u>Due to the Fugro Scotia having limited manoeuvrability whilst working on seabed investigations it is requested that all vessels operating within this area keep their distance. The required exclusion zone is 500 m.</u>

Survey operations will be conducted on a 24-hour basis.



3. Immediate Contacts

The contents of this notice are based upon our current site investigation programme and upon Fugro's planning at the time of submission. It should be noted that Fugro will endeavour to update this notice as required.

Enquiries regarding the contents of this Notice to Mariners, or any other matters, should be directed to Fugro (survey contractor):

<u>Cameron Davidson - Project Manager</u>

Tel: +44 (0) 7917 852 948 (mob), Email: c.davidson@fugro.com

For any fisheries related matters, please contact the projects Fisheries Liaison Officer (Brown and May Marine Ltd), using the contact details provided below.

<u>Jonathan Keer – Fisheries Liaison Officer (FLO) [Primary contact]</u>

Tel: +44 (0) 7850 604851 (mob), Email: jonathan@brownmay.com

Molly Jones – Fisheries Liaison Officer (FLO) [Alternative contact]

Tel: +44 7857 500609 Email: Molly.jones@brownmay.com

Rachel Malbon - Onshore Fisheries Liaison Officer (FLO) [Alternative contact]

Tel: +44 7513 824774 Email: rachel.malbon@brownmay.com



4. Survey Vessels

Important Information

As the Scotia Vessel will be in DP mode the vessel will be <u>restricted in her ability to</u> <u>manoeuvre</u>. All vessels operating within this area are requested to keep their distance, maintaining at least the <u>500m safety zone</u> around the survey vessel, and pass at minimum speed to reduce vessel wash.

A continuous listening watch will be conducted on VHF Channel 16.

Table 4.1: Scotia

MV Scotia	Vessel Contact Details	
	Vessel Name/ Call Sign	MV Scotia/LANJ8
Channage!	Master tel.	+47 476 507 75
	Iridium tel.	+88 1641 70 9717
The second second	Offshore Manager Tel.	+31 205 323 401
	Offshore Client Representative tel.	Contact Bridge



5. Distribution List

This Notice to Mariners has been distributed to the following authorities, companies, and individuals:

Table 5.1: Distribution List

Distribution E-mail
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